

# APPLICATION OF SINGLE STAGE CONVERTER FOR PMSG BASED WECS USING DUTY RATIO BASED SWITCHING

<sup>1</sup>S. Gopa Kumar & <sup>2</sup>Siva Prasad Manivannan. I,

<sup>1</sup>Assistant Professor, <sup>2</sup>Assistant Professor,

<sup>1</sup>Department of Electrical and Electronics engineering, <sup>2</sup>Department of Computer Science & Engineering  
Rohini College of Engineering and Technology, Kanyakumari, Tamil Nadu, India.

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**ABSTRACT:** This paper presents the application of Matrix converter for Permanent Magnet Synchronous Generator (PMSG). The Matrix converter is connected between the PMSG wind and the grid. The Duty Ratio based modulation scheme is proposed. The Duty ratio is calculated based on input and output voltages as reference. The switching is done based on the duty ratio value. Conventional AC-DC-AC back to back converter is replaced by direct AC to AC converter. A three phase to three phase matrix converter is simulated using MATLAB simulink software and the results are shown.

**Key Words:** Matrix Converter, Permanent magnet synchronous generator, Wind energy conversion system, Pulse Width Modulation.

## I. Introduction

Nowadays, renewable energies are becoming increasingly important as alternative energy sources. Many factors such as diminishing fossil-fuel resources, energy security concerns, and global warming increase the need for renewable energies. Their main advantages are the elimination of harmful emissions and inexhaustibility while the main drawbacks are the cost and uncontrollability [1-4]. The A comprehensive overview of the development in the field of matrix converter research is presented in [4-5]. Significant work is done to develop modulation techniques for their optimum performance, and their analysis is presented in [6-7]. Matrix converters are considered for several applications such as wind energy generation systems [8-9]. The conventional AC-DC-AC converter is replaced by Matrix converter. The duty ratio based modulation scheme is used to get the triggering.

The conventional back-to-back voltage source converters are widely used to connect the generator to the grid. In this structure, DC-link capacitors are applied to decouple the generators and grid. However, they are bulky and have a limited life time. The matrix converter does not use the DC link capacitor and provides a direct AC/AC conversion. Thus, it is a good candidate for WECS applications. The matrix converter can control the magnitude, frequency and phase angle of the output voltage as well as the input power factor. Despite the attractive features of the matrix converter, the matrix converter suffers from some problems such as low voltage gain, complicated control, bi-directional switches and lack of ride-through capability [10-11]. The duty ratio based PWM technique is explained in [12].

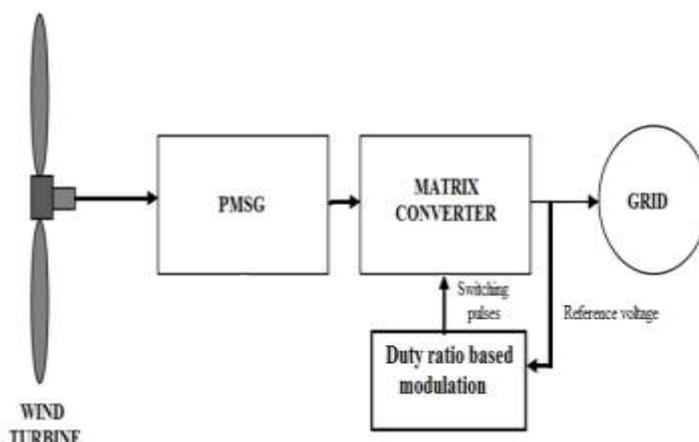


Figure 1: Proposed Block Diagram.

**II. CONTROL ALGORITHM**

A switching period  $T_s$  of the carrier wave consists of two subintervals, namely,  $T1$  (rising slope of the triangular carrier) and  $T2$  (falling slope of the triangular carrier). When the carrier changes from zero to the peak value, the subinterval is called as  $T1$ . However, when the carrier changes from the peak to zero value, it is termed as subinterval  $T2$ . The input three-phase sinusoidal waveform can assume different values at different instants of times. The maximum among the three input signals is termed as  $Max$ , the medium amplitude among three input signals is termed as  $Mid$ , and the smallest magnitude is represented as  $Min$ . During interval  $T1$  (positive slope of the carrier), the line-to-line voltage between the  $Max$  and  $Min$  ( $Max\{v_A, v_B, v_C\} - Min\{v_A, v_B, v_C\}$ ) phases is used for the calculation of the duty ratio. No consideration is given to the medium amplitude of the input signal. The output voltage should initially follow the  $Max$  signal of the input and then should follow the  $Min$  signal of the input. During interval  $T2$ , the two line voltages between  $Max$  and  $Mid$  ( $Max\{v_A, v_B, v_C\} - Mid\{v_A, v_B, v_C\}$ ) and  $Mid$  and  $Min$  ( $Mid\{v_A, v_B, v_C\} - Min\{v_A, v_B, v_C\}$ ) are calculated first. The largest among the two is used for the calculation of the duty ratio. This is done to balance the volt-second principle. Two different cases can arise in time interval  $T2$  depending upon the relative magnitude of the input voltages. If  $Max - Mid > Mid - Min$ , the output should follow  $Max$  for a certain time period and then follow  $Mid$  for a certain time period. This situation is termed as Case I. This is further explained in the next section. Similarly, if  $Max - Mid < Mid - Min$ , the output should follow, at first,  $Mid$  of the input signal and then  $Min$  of the input signal. This is termed as Case II. Thus, the DPWM approach uses two out of the three line-to-line input voltages to synthesize the output voltages, and all of the three input phases are utilized to conduct current during each switching period.

**III. SWITCHING PATTERN-I**

For the condition  $Max-Mid > Mid-Min$ , the generation of the gating pattern for the  $k^{th}$  output phase is shown in Figure 4. To generate the pattern, at first, the duty ratio  $D_{k1}$ , with  $k \in a, b, c$ , is calculated and then compared with the high-frequency triangular carrier signal to generate the  $k$ th output phase pattern. The gating pattern for the  $k$ th leg of the matrix converter is directly derived from the output pattern. The switching pattern is drawn, assuming that  $Max$  is phase "A" of the input,  $Mid$  is phase "B," and  $Min$  is phase "C." The switching pattern changes in accordance with the variation in the relative magnitude of the input phases. The output follows  $Min$  of the input signal if the magnitude of the duty ratio is more than the magnitude of the carrier and if the slope of the carrier is positive. The output follows  $Max$  of the input signal if the magnitude of the carrier is greater than the magnitude of the duty ratio, irrespective of the slope of the carrier. Finally, the output tracks  $Mid$  if the magnitude of the carrier signal is less than the magnitude of the duty ratio and if the slope of the carrier is negative. Thus, the resulting output phase voltage changes like  $Min \rightarrow Max \rightarrow Mid$ .

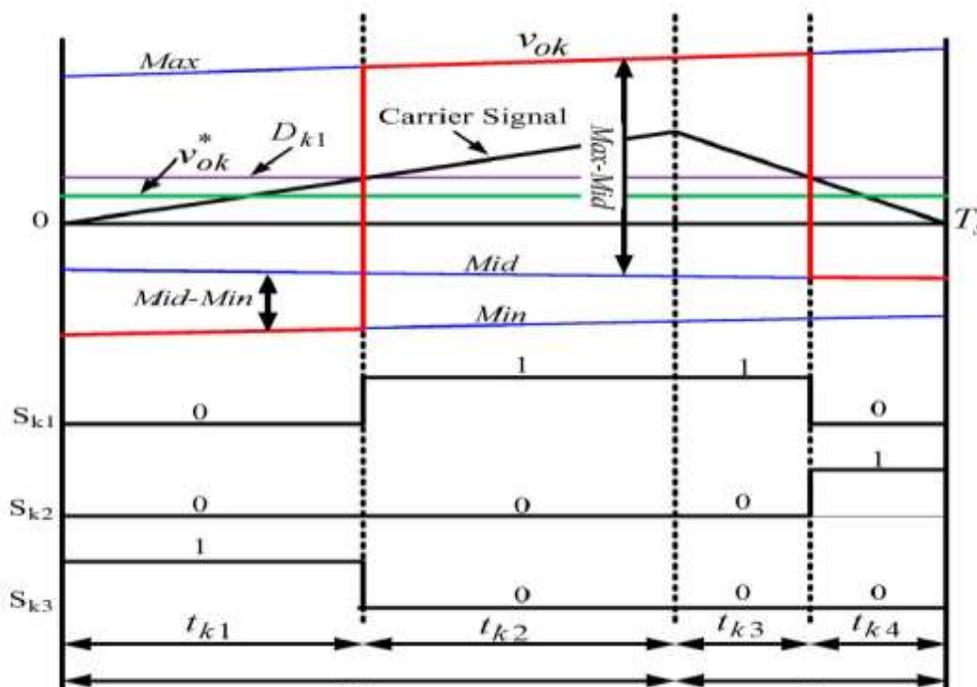


Figure 2: Switching pattern 1.

These transition periods are termed as  $t_{k1}$ ,  $t_{k2}$ ,  $t_{k3}$ , and  $t_{k4}$ , and these four subintervals can be expressed as

$$\begin{aligned}
 t_{K1} &= D_{K1} \delta T_s \\
 t_{K2} &= (1 - D_{k1}) \delta T_s \\
 t_{K3} &= (1 - D_{k1})(1 - \delta) T_s \\
 t_{K4} &= D_{K1}(1 - \delta) T_s \\
 T_s &= t_{K1} + t_{K2} + t_{K3} + t_{K4} \quad (3)
 \end{aligned}$$

Where,  $\delta = T1/Ts$ , which refers to the fraction of the slope of the carrier. The duty ratio is obtained from (4) as

$$D_{k1} = \frac{\text{Max}\{v_A, v_B, v_C\} - v_{ok}^*}{\Delta + \delta(\text{Mid}\{v_A, v_B, v_C\} - \text{Min}\{v_A, v_B, v_C\})} \quad (4)$$

Where  $\Delta = (\text{Max}\{v_A, v_B, v_C\} - \text{Mid}\{v_A, v_B, v_C\})$ . similarly, the duty ratios of other output phases can be obtained and can be subsequently used for the implementation of the PWM scheme.

**IV. SWITCHING PATTERN-II**

Consider another situation of  $\text{Max} - \text{Mid} < \text{Mid} - \text{Min}$ . The output and the switching patterns can be derived once again by following the same principle laid down in the previous section. Figure 5 shows the output and switching patterns for the  $k^{\text{th}}$  output phase. The only difference in this case compared to the previous case is the interval when the magnitude of the carrier signal is greater than the magnitude of the duty ratio and when the slope is negative. Then, the output should follow Mid instead of Max. Contrary to Case I, for this situation, the output must follow Max of the input. The time intervals  $t_{k1}$ ,  $t_{k2}$ ,  $t_{k3}$ , and  $t_{k4}$  are the same as in (3), and now, the output phase voltage is changed with the sequence of  $\text{Min} \rightarrow \text{Max} \rightarrow \text{Mid} \rightarrow \text{Min}$ . The duty ratio value for switching pattern-2 is given by

$$D_{k2} = \frac{\delta \Delta + (\text{Mid}\{v_A, v_B, v_C\} - v_{ok}^*)}{\delta \Delta + (\text{Mid}\{v_A, v_B, v_C\} - \text{Min}\{v_A, v_B, v_C\})} \quad (5)$$

The switching signals for the bidirectional power switching devices can be generated by considering the switching states of Figures. 5 and 6. Depending upon the output pattern, the gating signals are derived. If the output pattern of phase “k” is Max (or Mid and Min), then the output phase “k” is connected to the input phase whose voltage is Max (or Mid and Min). The control algorithm can be explained by the block diagram shown in Figure.6. The input voltages are, at first, examined for their relative magnitudes, and the phases with computation block either uses (4) or (5) to generate the duty ratios. Depending upon the relative magnitude of the input voltages. The obtained duty ratio goes to the PWM block.

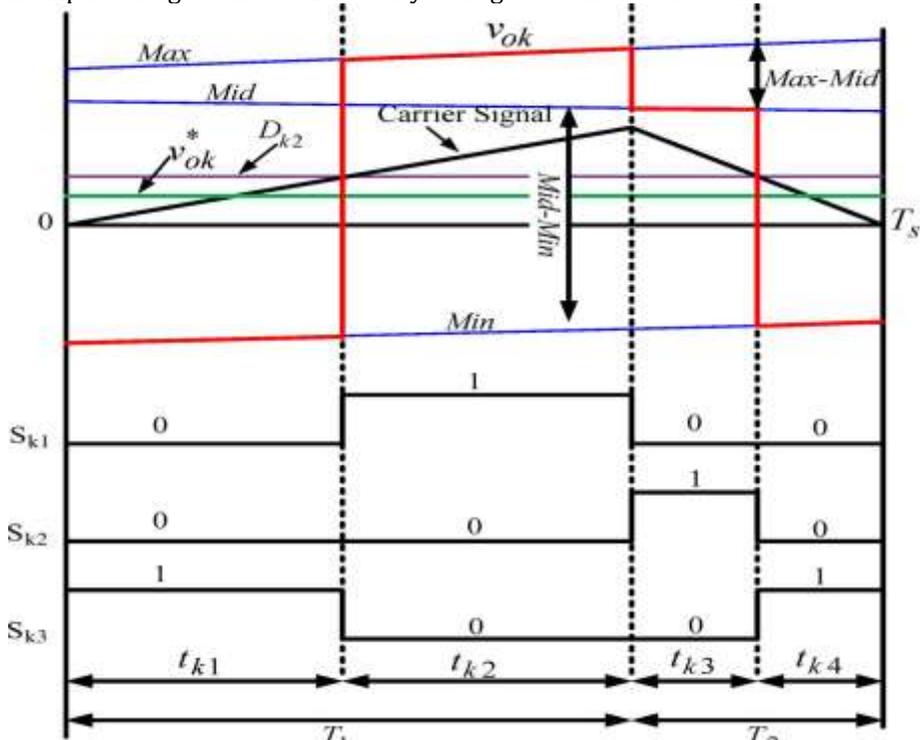


Figure 3: Switching pattern-2.

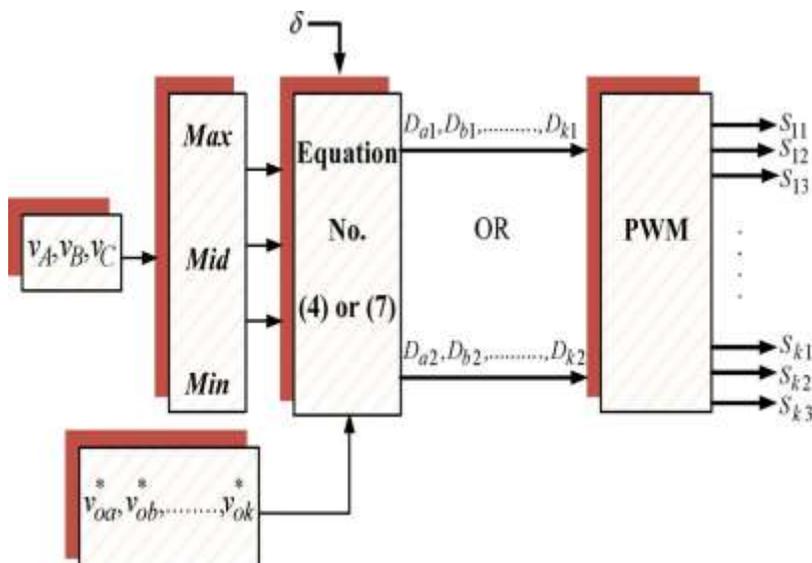


Figure 4: Block diagram of control scheme

The PWM block diagram is shown above. The duty ratio value  $D_k$  is calculated with respect to the input and reference wave.

**V. SIMULATION RESULTS**

The overall simulation of three phase to three phase matrix converter is given below.

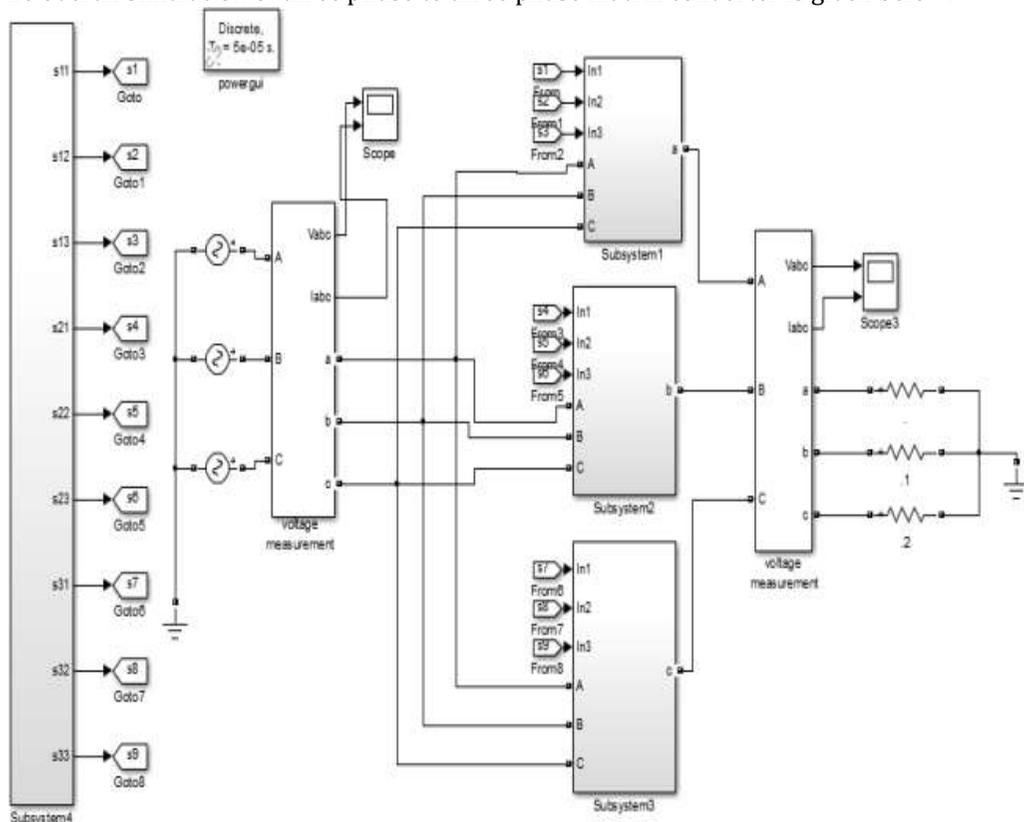


Figure :5 Simulation of converter.

The diode bridge arrangement is the most simple bi-directional switch structure. This arrangement consists of an IGBT at the centre of a single phase diode bridge. The main advantage of this arrangement is that only one active device is need, reducing the cost of the power circuit. Conduction losses are relatively high since there are three devices in each conduction path. The gate pulse for IGBT is obtained from

triggering block implemented in subsystem 4. The power flow can be done in both the direction. While conducting two diodes and a IGBT switch will be in conduction.

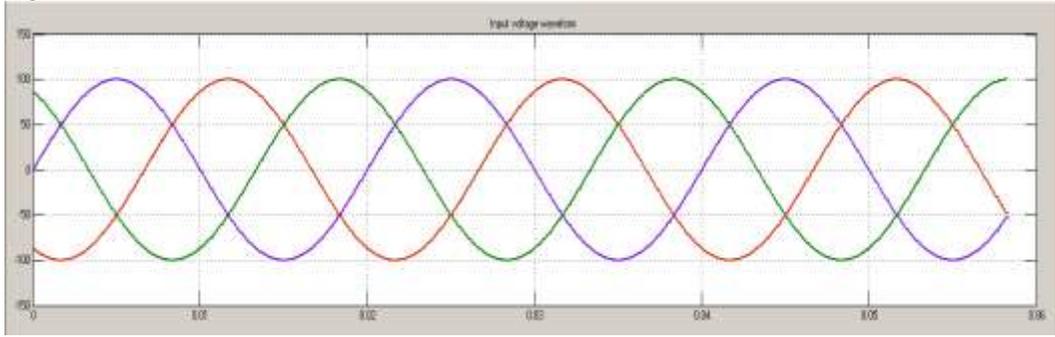


Figure: 6 Three phase input voltage

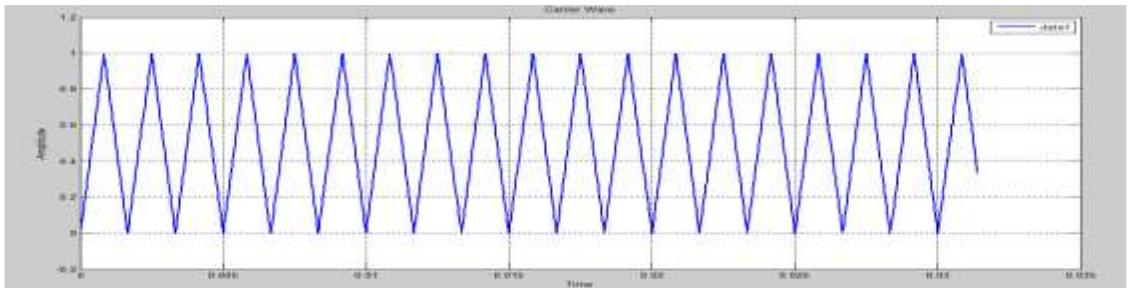


Figure: 7 carrier wave

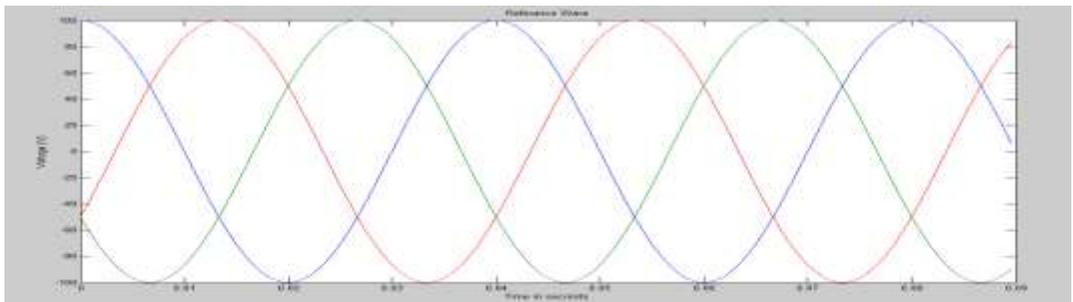


Figure: 8 Reference wave

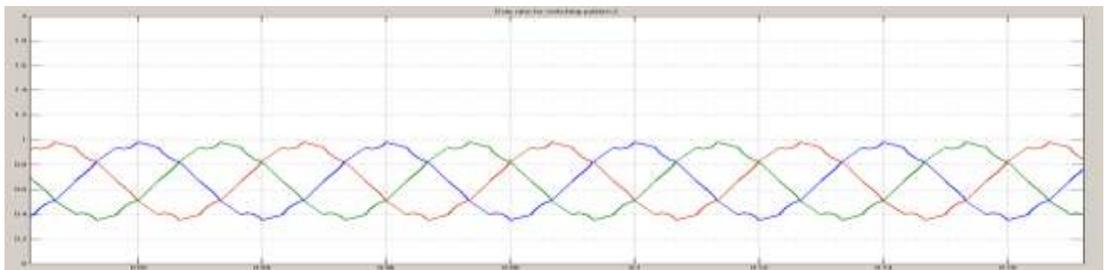


Figure: 9 Duty ratios for all the three phase

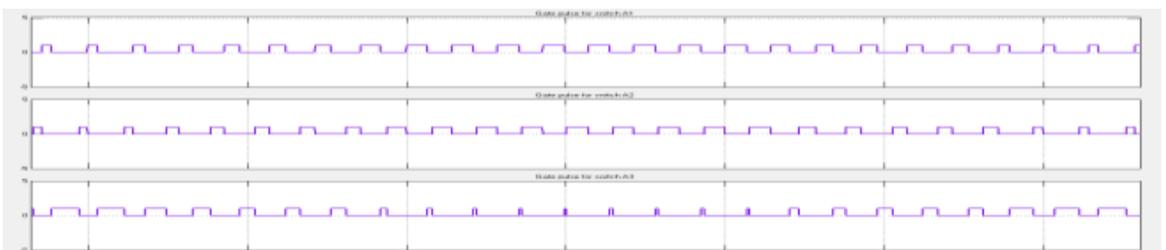


Figure: 10 Switching pulses for phase 'a'.

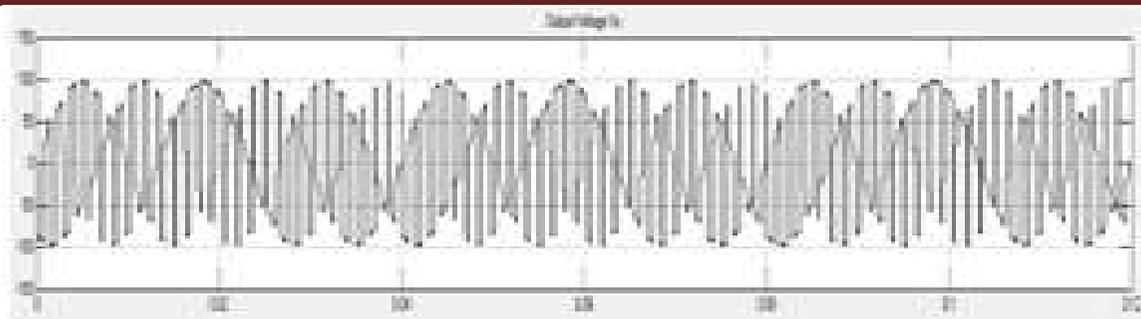
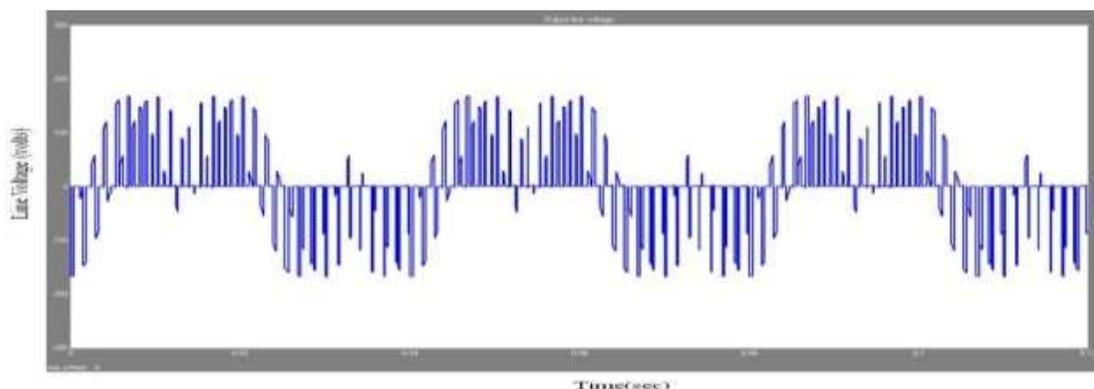


Figure 11 Output phase voltage 'a'

Figure 12 Output line voltage  $V_{ab}$ 

## VI. CONCLUSION

Three phase to Three phase matrix converter for PMSG based wind turbine was implemented and the results are discussed. The simulation is carried out using MATLAB simulation tool. The voltage transfer ratio is improved by using duty ratio based switching.

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